


STATE OF NEW HAMPSHIRE

Intra-Department Communication

DATE: September 15, 2014

AT (OFFICE): NHPUC


FROM: Barbara Bernstein 
Sustainable Energy Analyst

NHPUC 15SEP14PM1:51

SUBJECT: New Hampshire Electric Cooperative Inc., Applications for Certification as REC Eligible Facilities:

DE 14-221	Bruce D. Ahern	DE 14-223	Lance T. Burak
DE 14-224	David Dunkel – Shepherds View Ranch, LLC		
DE 14-225	Dan Poor	DE 14-226	Craig T. Snow
DE 14-227	Victoria Stigum	DE 14-228	Stephen Wyle
DE 14-229	Mt. Washington Observatory		

TO: Chairman Amy L. Ignatius
Commissioner Robert R. Scott
Commissioner Martin P. Honigberg
Debra A. Howland, Executive Director and Secretary

CC: Jack K. Ruderman, Director of the Sustainable Energy Division 
David J. Shulock, Staff Attorney

Summary

On September 8, 2014, the Commission received applications filed by the New Hampshire Electric Cooperative (NHEC) requesting Class II eligibility for NHEC member photovoltaic (PV) arrays¹ and inclusion in the NHEC aggregation². The applicants include: Bruce D. Ahern (Ahern); Lance T. Burak (Burak); David Dunkel – Shepherds View Ranch, LLC (Dunkel); Dan Poor (Poor); Craig T. Snow (Snow); Victoria Stigum (Stigum); Stephen Wyle (Wyle); and the Mt. Washington Observatory.

The Commission, in a non-adjudicative process, is required to issue a determination of whether a facility meets a particular classification within 45 days of receipt of a completed application. The above-named customer-sited PV facilities were approved for operation by NHEC in 2014 and meet the Class II eligibility requirements under RSA 362-F:4, II. Based

¹ Pursuant to RSA 362-F, New Hampshire's Electric Renewable Portfolio Standard law Class II eligibility requires a facility to produce electricity from solar technologies that began operation after January 1, 2006 (RSA 362-F:4, II).

² The Commission granted NHEC Independent Monitor status on May 12, 2009 (DE 09-006). On April 9, 2010, the Commission granted NHEC the authority to aggregate customer-sited sources pursuant to Puc 2506 (DE 10-060).

on review of the applications, Staff recommends that the Commission certify the above listed PV arrays as eligible facilities for Class II RECs to be included as part of the NHEC aggregation effective as of September 8, 2014.

Overview

Details for the facilities are listed in the following table:

Commission Assigned Docket #	Facility Owner	Facility Location	Equipment Vendor	Installing Electrician	Operation Date ³	Effective Date to Produce RECs	Total MW listed in application (DC Arrays)
DE 14-221	Ahern	Plymouth	Frase Electric	Kim Frase	07-30-14	09-08-14	0.0099
DE 14-223	Burak	N. Woodstock	Frase Electric	Kim Frase	07-09-14	09-08-14	0.00783
DE 14-224	Dunkel	Holderness	TG Design	Larry Mauchly	07-22-14	09-08-14	0.014025
DE 14-225	Poor	Cornish	Solar Source	Leith Robidoux	06-24-14	09-08-14	0.0050
DE 14-226	Snow	Meredith	AltE Store	Craig T. Snow	06-16-14	09-08-14	0.00567
DE 14-227	Stigum	Holderness	PAREI	Larry Mauchly	07-29-14	09-08-14	0.00495
DE 14-228	Wyle	Jackson	Smart Energy of NE	Rodney Smith	07-22-14	09-08-14	0.0054
DE 14-229	Mt. Washington Observatory	N. Conway	Smart Energy of NE	Rodney Smith	06-02-14	09-08-14	0.02805

These facilities are customer-sited sources and therefore:

- The New England Independent System Operator asset identification number is not applicable;
- The output is not recorded in the New England Power Pool (NEPOOL) Market Settlement System; and,
- The output must be monitored and verified by an independent monitor (Puc 2505.09).

In addition to reporting each source's output to the Commission, NHEC will include the total output of these facilities when it reports the total output of all of its Class II eligible facilities, under the name *NHEC Class II Aggregation*, to the NEPOOL Generation Information System.

³ NHEC considers the operation date listed in the table above, and in Appendix E of each application, to be the date on which NHEC inspected each facility and installed a revenue quality meter to record the electricity that will be eligible for Class II RECs. The date listed in each interconnection application pertains to the installation and interconnection of the facility and may be different than the operation date listed in the above table.

As the distribution utility, NHEC provided a copy of the approved interconnection agreements for these facilities. In addition, signed attestations approving the installation, operation and conformance with any applicable building codes were provided for each facility.

Recommendation

Staff has reviewed NHEC's applications for the photovoltaic arrays located at the above-named facilities and can affirm all are complete pursuant to Puc 2505.08. Staff recommends that the Commission certify the Ahern, Burak, Dunkel, Poor, Snow, Stigum, Wyle, and the Mt. Washington Observatory PV arrays as Class II REC eligible facilities to be included as part of the NHEC aggregation effective as of September 8, 2014.

SERVICE LIST - EMAIL ADDRESSES - DOCKET RELATED

Pursuant to N.H. Admin Rule Puc 203.11 (a) (1): Serve an electronic copy on each person identified on the service list.

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FILING INSTRUCTIONS:

a) Pursuant to N.H. Admin Rule Puc 203.02 (a), with the exception of Discovery, file 7 copies, as well as an electronic copy, of all documents including cover letter with:

DEBRA A HOWLAND
EXECUTIVE DIRECTOR
NHPUC
21 S. FRUIT ST, SUITE 10
CONCORD NH 03301-2429

b) Serve an electronic copy with each person identified on the Commission's service list and with the Office of Consumer Advocate.

c) Serve a written copy on each person on the service list not able to receive electronic mail.